

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 57

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 57

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES\*

Demand Charge	\$5.83 per/mo per KW of billing demand
Energy Charge	\$ .038661 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

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6-1-05

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. [Signature]  
EXECUTIVE DIRECTOR

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By [Signature]  
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 58

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 58

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

\*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rates shall be the highest one of the following charges:

(a) The minimum monthly charge as specified in the Contract of Service.

(b) A charge of \$0.75 per KVA per month of Contract capacity.

MINIMUM ANNUAL CHARGES FOR SEASONAL SERVICE

Consumers requiring service during, and not to exceed nine (9) months per year may guarantee a minimum payment of twelve times the minimum monthly charge in accordance with the foregoing section in which case there shall be no minimum monthly charge.

TYPE OF SERVICE

Three-phase, 60 cycles, at standard secondary voltage. If other than standard secondary voltage is required the consumer shall be responsible for furnishing and maintaining the transformer (or transformers) necessary for such service.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
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MAY 01 2003

C  
61-05

PURSUANT TO 807 KAR 5.011  
SECTION 9 (1)

Date of Issue: April 28, 2003

BY [Signature]  
EXECUTIVE DIRECTOR  
Date Effective: May 01, 2003

Issued By [Signature]  
Larry Hicks

Title: General Manager

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 59

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 59

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of 10 h.p. must be three-phase.

2. The consumer may connect lighting to power circuits from the power meter. Any additional transformers or regulations equipment which may be required for such lighting, shall be furnished by the consumer.

3. All wiring, pole lines, and other electrical equipment beyond the metering point, exclusive of the service transformer and protective equipment is considered the distribution system of the consumer.

4. Service will be rendered only under the following conditions:

(a) An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.

(b) The consumer shall guarantee a minimum annual revenue not less than 18% of the estimated additional investment required to extend service which shall include the additional cost of meters, transformers and any addition to or alteration of lines, and equipment necessary to make service available. Minimum charges for service shall be based on the additional investment only when this results in greater revenue than based on the KVA of installed transformer capacity as hereinafter provided.

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PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

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6-1-05

Date of Issue: April 28, 2003

BY Charles H. Jones  
Date Effective: May 01, 2003  
EXECUTIVE DIRECTOR

Issued By Larry Hicks

Title: General Manager

FORM FOR FILING RATE SCHEDULES

FOR ENTIRE TERRITORY SERVED  
Community, Town or City

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No. 10

2<sup>nd</sup> Revised Sheet No. 60

Canceling P.S.C. No. 10

1<sup>st</sup> Original Sheet No. 60

CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW  
(Secondary Voltage)

SCHEDULE LLP-2 (Cont.)

TERMS OF PAYMENT

The above rates are net. A 5% penalty will be assessed if a customer fails to pay a bill for service by the due date shown on the customer's bill.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

BY Charles L. Brown  
EXECUTIVE DIRECTOR

C  
6-1-05

Date of Issue: April 28, 2003

Date Effective: May 01, 2003

Issued By Larry Hicks

Title: General Manager

Issued by authority of an order of the Public Service Commission of Kentucky in  
Case No. 2002-00448 Dated: April 23, 2003.